

Call Robert R. Hill Sr. at 357-7271 for additional help on this well.

Well Originally Drilled by Sabine C.

8-16-74 Approval To Re-Enter by Pacific

Transmission Supply

Well Name Changed From

1- Sabine Branga To PTS

Buckin Fed. 11-20 NCR

## Subsequent Report of Abandonment

### FILE NOTATIONS

Entered in NID File

Entered on I R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

### COMPLETION DATA:

Date Well Completed

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected

Bond released

State of Fee Land

### LOGS FILED

Driller's Log

Electric Logs (No. ) 2-6-67

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat. \_\_\_\_\_ M-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

Bechtle Compensated +  
Sonic Log - Gamma Ray

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. <b>U-0115294</b>	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>Wildcat</b> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
2. NAME OF OPERATOR <b>Sabine Exploration Corporation</b>			7. UNIT AGREEMENT NAME --	
3. ADDRESS OF OPERATOR <b>704 Prudential Bldg., Houston, Texas 77025</b>			8. FARM OR LEASE NAME <b>Bonanza</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface <b>810' S of N line, 660' E of W line, Sec 20, T-9S, R24E SLB&amp;M</b> At proposed prod. zone <b>SAME</b>			9. WELL NO. <b>1</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>33 miles SSE of Vernal</b>			10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>	
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) <b>660'</b>		16. NO. OF ACRES IN LEASE <b>1594.32</b>		17. NO. OF ACRES ASSIGNED TO THIS WELL <b>80</b>
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <b>1st Well</b>		19. PROPOSED DEPTH <b>5200'</b>		20. ROTARY OR CABLE TOOLS <b>Rotary</b>
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5304' GR</b>			22. APPROX. DATE WORK WILL START* <b>August 1, 1966</b>	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<b>17 1/2"</b>	<b>13 3/8"</b>		<b>350'</b>	<b>Return to surface</b>
<b>12 1/4"</b>	<b>9 5/8"</b>		<b>2500' If Required</b>	<b>150 Sacks</b>
<b>7 5/8"</b>	<b>4 1/2"</b>		<b>5200' " "</b>	<b>150 Sacks</b>

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED C.M. Hinton TITLE President DATE July 18, 1966

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

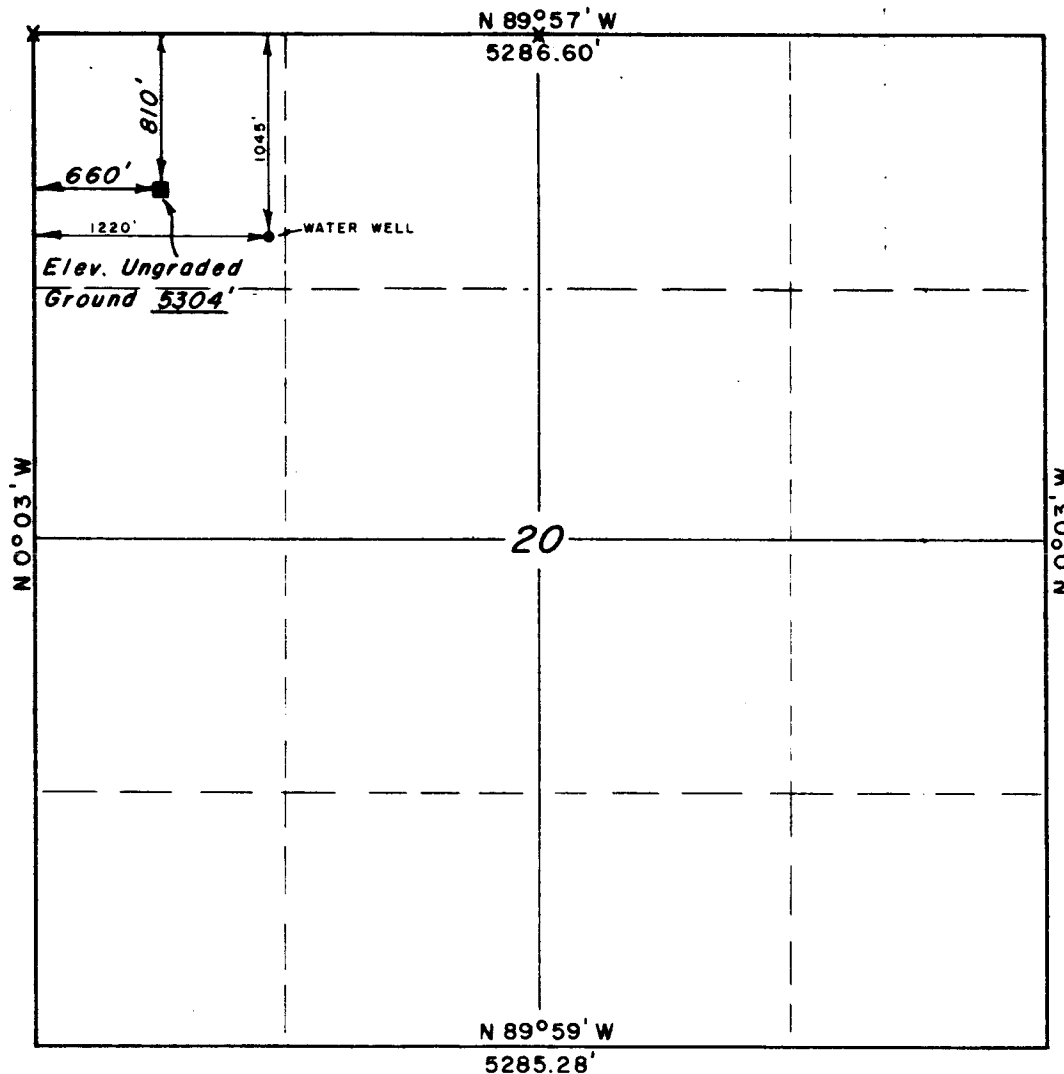
CONDITIONS OF APPROVAL, IF ANY :

\*See Instructions On Reverse Side

T9S, R24E, SLB & M

PROJECT

SABINE EXPLORATION CORP.  
WELL LOCATION LOCATED AS SHOWN IN THE  
NW 1/4, NW 1/4, SEC. 20, T9S, R24E, SLB&M,  
UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED  
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER  
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT  
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson J. Marshall*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454 UTAH

X = CORNERS LOCATED (Brass Caps)

REGISTERED LAND SURVEYORS-UTAH & COLORADO

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE	DATE
	1" = 1000'	13 JULY, 1966
	PARTY	REFERENCES
	NM-LT	GLO Township Plat
	WEATHER	FILE
	CLOUDY-HOT	SABINE EXPLORATION

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
 OIL WELL ☐ GAS WELL ☐ OTHER **Wildcat** SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
**Sabine Exploration Corporation**

3. ADDRESS OF OPERATOR  
**704 Prudential Bldg., Houston, Texas 77025**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\* *New Field*  
 At surface  
**810' S of N line, 660' E of W line, Sec 20, T-9S, R24E SLB&M**  
 At proposed prod. zone  
**SAME** *NW, NW*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**33 miles SSE of Vernal**

10. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **660'**

16. NO. OF ACRES IN LEASE **1594.32**

17. NO. OF ACRES ASSIGNED TO THIS WELL **80**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **1st Well**

19. PROPOSED DEPTH **5200'**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.) **5304' GR**

22. APPROX. DATE WORK WILL START\* **August 1, 1966**

5. LEASE DESIGNATION AND SERIAL NO.  
**U-0115294**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 --

7. UNIT AGREEMENT NAME  
 --

8. FARM OR LEASE NAME  
**Bonanza** *1-Sabine Bonanza*

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**20-9S-24E**

12. COUNTY OR PARISH **Uintah**

13. STATE **Utah**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<b>17 1/2"</b>	<b>13 3/8"</b>		<b>350'</b>	<b>Return to surface</b>
<b>12 1/4"</b>	<b>9 5/8"</b>		<b>2500' If Required</b>	<b>150 Sacks</b>
<b>7 5/8"</b>	<b>4 1/2"</b>		<b>5200' " "</b>	<b>150 Sacks</b>

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *C. M. Hinton* TITLE **President** DATE **July 18, 1966**

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

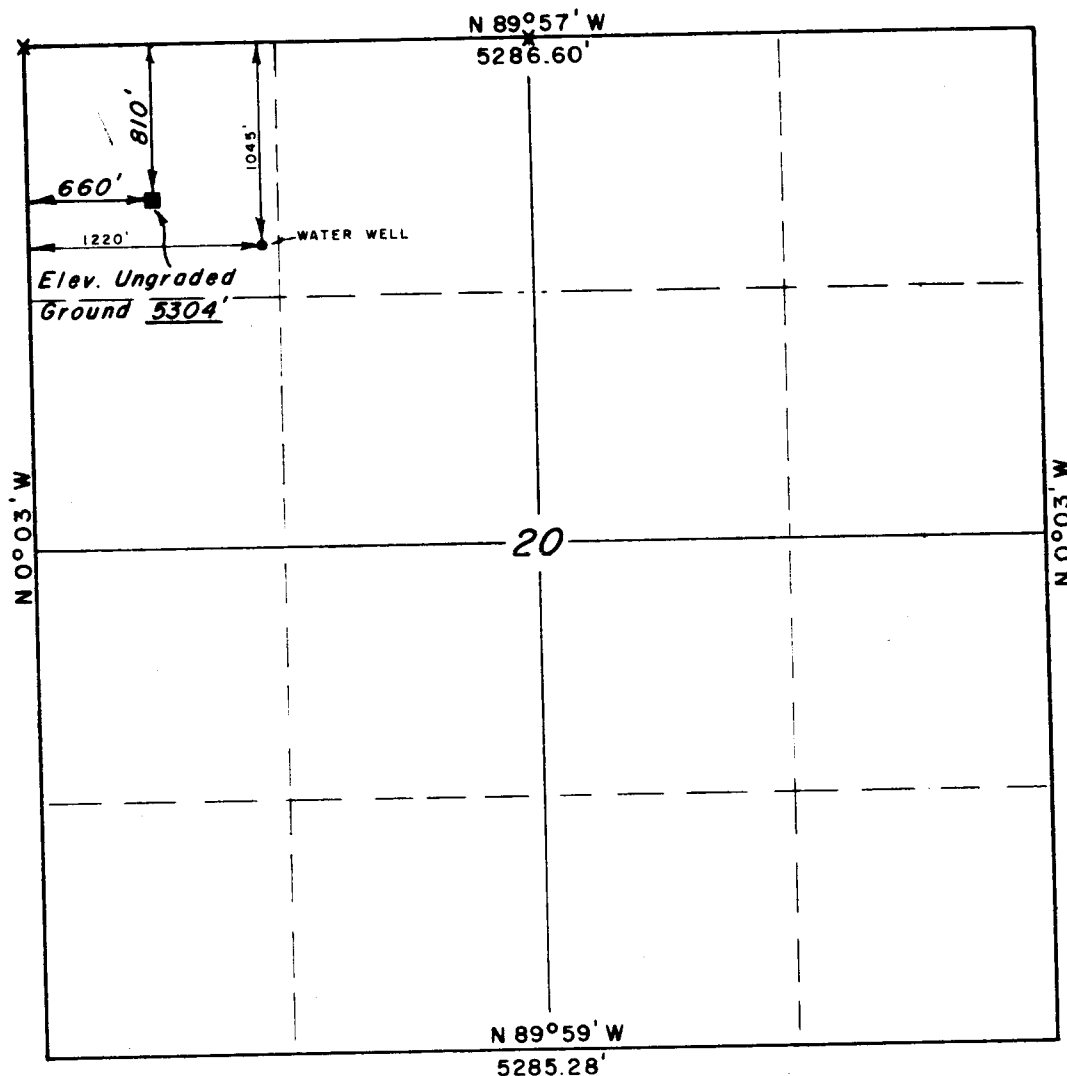
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

T9S, R24E, SL B & M

PROJECT

SABINE EXPLORATION CORP.  
WELL LOCATION LOCATED AS SHOWN IN THE  
NW 1/4, NW 1/4, SEC. 20, T9S, R24E, SLB&M,  
UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED  
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER  
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT  
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson J. Marshall*

REGISTERED LAND SURVEYOR  
REGISTRATION Nº 2454 UTAH

X = CORNERS LOCATED (Brass Caps)

REGISTERED LAND SURVEYORS - UTAH & COLORADO

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE	DATE
	1" = 1000'	13 JULY, 1966
	PARTY	REFERENCES
	NM-LT	GLO Township Plat
	WEATHER	FILE
	CLOUDY-HOT	SABINE EXPLORATION

CHORNEY  
I-18



OURAY (UTAH 88) 28 MI.

T9S

EXISTING

4431

620 000  
FEET

4430

PTS II-20  
FED.



19

20

29

R24E

PIPELINE

Little Bonanza

15

14

Bonanza  
(BM 5456)

23

BM 5550

Gas  
Well

Ore Storage  
Pond

Well

PROPOSED

PTS II-20 FED.

(REENTRY OF SABINE BONANZA NO.1)

T9S, R24E SEC. 20

UINTAH CO., UTAH

**STATE OF UTAH  
DEPARTMENTAL MEMORANDUM**

From  
DEPARTMENT

DATE:

DIVISION

FILE:

To  
DEPARTMENT

SUBJECT:

DIVISION

July 20, 1966

Sabine Exploration Corporation  
704 Prudential Building  
Houston, Texas 77025

Re: Well No. 1-Sabine Bonanza,  
Sec. 20, T. 9 S., R. 24 E.,  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHIELL, Chief Petroleum Engineer  
HOME: 277-2850 - Salt Lake City, Utah  
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
EXECUTIVE DIRECTOR

CBF:ah

cc: Rodney Smith, District Engineer  
U. S. Geological Survey  
Salt Lake City, Utah

**SABINE EXPLORATION CORPORATION**

PRUDENTIAL BUILDING  
HOUSTON, TEXAS 77025

July 22, 1966

Well No. 1-Sabine Bonanza  
Sec. 20, T-9-S, R-24-E,  
Uintah County, Utah

The State of Utah  
Oil & Gas Conservation Commission  
348 East South Temple  
Suite 301  
Salt Lake City, Utah 84111

Attention: Mr. Cleon B. Feight.  
Executive Director

Gentlemen:

Thank you for your letter of July 20, 1966  
approving our request to drill the subject well.

Enclosed in duplicate is "Designation of Agent"  
form advising of our appointment of Mr. Robert G. Pruitt, Jr.  
as our Agent to be served with notices, etc. from the Commission.

Yours very truly,



C. M. Hinton, President

Enclosures

cc: Mr. Rodney Smith, District Engineer  
U. S. Geological Survey  
Salt Lake City, Utah



FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION  
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, Robert G. Pruitt, Jr., whose address is 1000 Continental Bank Building, Salt Lake City (his, her or its) designated agent to accept and to be served with process from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation July 22, 1966

Company Sabine Exploration Corporation Address 704 Prudential Building  
By C. R. Lita Title President  
(Signature)

NOTE: Agent must be a resident of Utah.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TR. "CATE"  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

**U-0115294**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

"

7. UNIT AGREEMENT NAME

"

8. FARM OR LEASE NAME

**BONANZA**

9. WELL NO.

**1**

10. FIELD AND POOL, OR WILDCAT

**WILDCAT**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**20-T-9-S R-24-E**

12. COUNTY OR PARISH

**UINTAH**

13. STATE

**UTAH**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

**SABINE EXPLORATION CORPORATION**

3. ADDRESS OF OPERATOR

**704 PRUDENTIAL BUILDING, HOUSTON, TEXAS 77025**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**810' S of N Line, 680' E of W line, Sec. 20, T-9S-R24E,  
SLB & M**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**5304 GR**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

**Set surface casing**

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Set 13 3/8" x 48# H40 surface casing to 360'. Cemented with 345 sacks  
50-50 Posmix, 2% calcium chloride, 12 1/2# Gilsomite per sack. Good  
cement returns. Plug on bottom, 12:45 A.M. 8-8-66. Waited on cement  
7 hours. Tested casing with 1000 p.s.i. for 30 minutes with no drop in  
pressure.**

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

**PRESIDENT**

DATE

**8-9-66**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

<b>RECEIVED</b> BR. OF OR. & CAS. REGULATIONS <b>SEP 15 1966</b> STATE OF UTAH CONSERVATION COMMISSION		SUBMIT IN TRIPLICATE* (Other instructions on reverse side)	
U.S. GEOLOGICAL SURVEY Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use APPLICATION FOR PERMIT— for such proposals.		5. LEASE DESIGNATION AND SERIAL NO. <b>U-0115294</b>	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>Dry Hole</b>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <b>SABINE EXPLORATION CORPORATION</b>		8. FARM OR LEASE NAME <b>BONANZA</b>	
3. ADDRESS OF OPERATOR <b>704 PRUDENTIAL BUILDING, HOUSTON, TEXAS 77025</b>		9. WELL NO. <b>1</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>810' S of N Line, 660' E of W Line, Sec. 20, T-9-S R-24-E, SLB &amp; M</b>		10. FIELD AND POOL, OR WILDCAT <b>WILDCAT</b>	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5304 G 2</b>	
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <b>20-T-9-S R-24-E</b>		12. COUNTY OR PARISH <b>UINTAH</b>	
13. STATE <b>UTAH</b>			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
**8-24-66 Ran cement plugs as follows per telephone conversation on 8-23-66 between Mr. Rodney A. Smith and Mr. E. W. Williams:**

**4270' - 4270' Top of Wasatch formation.**  
**3049' - 2949' Base of Green River Oil Shales.**  
**1530' - 1430' Top of Green River formation.**  
**420' - 326' In and out of surface casing (set to 360')**

**Five sacks in top of surface casing with prescribed dry hole marker.**

18. I hereby certify that the foregoing is true and correct

SIGNED

*E. W. Williams*

TITLE

**President**

DATE

**August 29, 1966**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

COMMISSIONERS

C. S. THOMSON  
CHAIRMAN

C. R. HENDERSON  
M. V. HATCH  
J. H. REESE  
D. M. DRAPER

EXECUTIVE DIRECTOR

C. B. FEIGHT



THE STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH 84111

DAvis 8-5771

January 17, 1967

PETROLEUM ENGINEERS

PAUL W. BURCHELL  
CHIEF ENGINEER

JAN 19 1967

SABINE EXPLORATION CORPORATION

GMH \_\_\_\_\_  
JPB \_\_\_\_\_  
DWJ \_\_\_\_\_  
WPG \_\_\_\_\_  
LF \_\_\_\_\_  
LB \_\_\_\_\_

Sabine Exploration Corporation  
704 Prudential Building  
Houston, Texas 77025

Attention: Mr. C. M. Hinton, President

Re: Well No. 1 Sabine Bonanza,  
Sec. 20, T. 9 S., R. 24 E.,  
Uintah County, Utah.

Gentlemen:

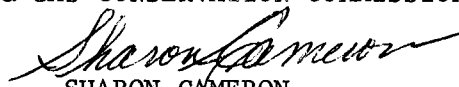
This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Re-completion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

  
SHARON CAMERON  
RECORDS CLERK

arh

Enclosure: Forms

MRS. CAMERON:

PLEASE EXCUSE OUR DELAY IN RETURNING THESE FORMS TO YOU. WE WERE OUT OF THE LOGS AND ADDITIONAL ONES HAD TO BE ORDERED. IF YOU NEED ADDITIONAL INFORMATION, PLEASE LET US KNOW.

DEPARTMENTAL MEMORANDUM

TO :

FROM :

SUBJECT :

DATE :

BY :

FOR THE :

BY :

January 17, 1967

Sabine Exploration Corporation  
704 Prudential Building  
Houston, Texas 77025

Attention: Mr. C. M. Hinton, President

Re: Well No. 1 Sabina Bonanza,  
Sec. 20, T. 9 S., R. 24 E.,  
Uintah County, Utah.

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN  
RECORDS CLERK

arh

Enclosure: Forms

STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR  
SABINE EXPLORATION CORPORATION

3. ADDRESS OF OPERATOR  
@ 2627 TENNESSEE BUILDING, HOUSTON, TEXAS 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 810' S OF N LINE, 660' E OF W LINE, SEC. 20, T-9S, R-24E  
At top prod. interval reported below SLB&M  
At total depth SAME

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED 7-20-66

5. LEASE DESIGNATION AND SERIAL NO.  
U-0115294

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
BONANZA

9. WELL NO.  
#1

10. FIELD AND POOL, OR WILDCAT  
WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
20-T-9-S R-24-E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

15. DATE SPUDDED 8/2/66 16. DATE T.D. REACHED 8/23/66 17. DATE COMPL. (Ready to prod.) 8/23/66 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* GR 19. ELEV. CASINGHEAD GR

20. TOTAL DEPTH, MD & TVD 5370' 21. PLUG, BACK T.D., MD & TVD 326' 22. IF MULTIPLE COMPL., HOW MANY\* - 23. INTERVALS DRILLED BY - ROTARY TOOLS 0-5370' CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
NONE

25. WAS DIRECTIONAL SURVEY MADE  
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
IES-BORE HOLE SONIC

27. WAS WELL CORED  
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	OD 48#	360'	12 1/4	345 SACKS	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
			NONE	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	NONE

33.\* PRODUCTION

DATE FIRST PRODUCTION NONE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) NONE WELL STATUS (Producing or shut-in) SHUT-IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
NONE	NONE	NONE					

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE VICE-PRESIDENT DATE JANUARY 23, 1967

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Write for  
formation tops &  
water sand

FORM OGCC-8-X  
FILE IN QUADRUPLICATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Sabine Bonanza No. 1  
Operator Sabine Exploration Corporation Address 2627 Tennessee Phone CA 5-3505  
Houston, Tex Bldg.  
Contractor Miracle Drilling Co., Inc. Address P.O. Box 233 Phone \_\_\_\_\_  
Vernal, Utah 84078  
Location NW  $\frac{1}{2}$  NW  $\frac{1}{4}$  Sec. 20 T. 9S N R. 24 E Unitah County, Utah.  
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	None		
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission,  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).  
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

RECEIVED  
OIL & GAS CONSERVATION COMMISSION

RECEIVED

RECEIVED

RECEIVED

RECEIVED

RECEIVED

RECEIVED

RECEIVED

March 3, 1967

Sabine Exploration Corporation  
2627 Tennessee Building  
Houston, Texas 77002

Re: Well No. Bonanza #1,  
Sec. 20, T. 9 S., R. 24 E.,  
Uintah County, Utah.

Gentlemen:

In checking our files, it was noted that you have not as yet reported the water sands encountered while drilling or the plugged and abandonment date for the above mentioned well.

Please complete the enclosed Forms OGCC-8-X and return to this office as soon as possible.

Thank you for your cooperation with respect to this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON  
RECORDS CLERK

sc



*40*

**SABINE EXPLORATION CORPORATION**

2627 TENNESSEE BUILDING  
HOUSTON, TEXAS 77002  
March 14, 1967

D. W. JOHNSTON  
SECRETARY-TREASURER

THE STATE OF UTAH  
Oil & Gas Conservation Commission  
348 East South Temple  
Suite 301  
Salt Lake City, Utah 84111

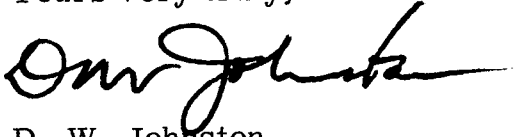
Re: Well No. Bonanza #1  
Sec. 20, T9S, R24E  
Uintah County, Utah

Gentlemen:

Attached is a report of water encountered during the drilling of Sabine Bonanza #1 Wildcat well in Uintah Co., Utah.

This report shows no water sands encountered in the well. A well log has previously been furnished the Oil & Gas Conservation Commission.

Yours very truly,

  
D. W. Johnston

DWJ:gw  
Attach.

PACIFIC TRANSMISSION SUPPLY COMPANY

  
COPY

August 13, 1974

Mr. Gerald R. Daniels  
U. S. Geological Survey  
8416 Federal Building  
Salt Lake City, Utah 84111

Re: PTS #11-20 Federal  
Beehive Unit  
Section 20, T9S-R24E  
Uintah County, Utah

Dear Mr. Daniels:

Pacific Transmission Supply Company proposes to reenter the Sabine Bonanza No. 1 well to drill the captioned well on a federal lease held by Chorney Oil Company and PTS. Please note that this well is under the Beehive Unit.

Enclosed are the following documents relative to the proposed wellsite.

1. Application for Permit to Drill  
(Original and 2 copies)
2. Surface Plan
3. BOP & Casing Design
4. Rig Layout Plan
5. Vicinity Map

Should you require additional information, please do not hesitate to contact this office.

Very truly yours,

J. L. WROBLE

cc Mr. Cleon B. Feight w/Attachments  
1588 West North Temple  
Salt Lake City, Utah 84116

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>REENTRY</b> <input type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 0115294	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR PACIFIC TRANSMISSION SUPPLY COMPANY		7. UNIT AGREEMENT NAME BEEHIVE	
3. ADDRESS OF OPERATOR 245 Market Street, San Francisco, California 94105		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 810' S of N line, 660' E of W line At proposed prod. zone Section 20, T9S-R24E		9. WELL NO. PTS #11-20 Federal	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 20, T9S-R24E	
16. NO. OF ACRES IN LEASE 1,594.32		12. COUNTY OR PARISH Uintah	
17. NO. OF ACRES ASSIGNED TO THIS WELL 320		13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 8600'	
20. ROTARY OR CABLE TOOLS Rotary		21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5304' Ground, ungraded (Survey on record with U.S.G.S. in Salt Lake City)	
22. APPROX. DATE WORK WILL START* October 1, 1974		23. PROPOSED CASING AND CEMENTING PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	13-3/8" (existing)		360'	
8-3/4"	7"	23#/ft.	6200'	100 sacks
6-1/8"	4-1/2"	11.6#/ft.	As required	As required

Operator proposes to reenter the Sabine Bonanza No. 1 well and drill an 8600' Mancos test. All shows will be evaluated and reported as required.

Operator proposes to set an intermediate string into the Mesaverde formation and drill out with an aerated lime water drilling fluid. The BOP and surface plan of development are attached.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE AUG 16 1974

BY

Clem B. Hughes

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

(This space for Federal or State office use)

PERMIT NO.

B.047-20101

APPROVAL DATE

TITLE

DATE

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

SURFACE PLAN

1. Existing Roads

As the proposed drillsite is a reentry of the Sabine-Bonanza #1 well, the location is accessible by existing roads and jeep trails. See attached vicinity map.

2. Planned Access Roads - All access roads are existing.

3. Existing Well - See attached vicinity map.

4. Lateral Roads to Location

Final access is gained to the location by an existing jeep trail. See attached vicinity map.

5. Tank Batteries and Flow Lines - None planned.

6. Water Supply

It is proposed that water will be hauled from the Green River. However, an attempt will be made to purchase water locally in the Town of Bonanza.

7. Waste Disposal

All disposable waste will be placed in a 6' deep pit and burned. Noncombustible waste will be buried in the pit.

8. Camp - None planned.

9. Airstrip

No airstrip will be built or maintained for this project.

10. Location Layout - See attached Rig Diagram

11. Surface Restoration Plan

The location will be constructed to minimize damage to existing topography. Topsoil will be stockpiled for spreading when location is cleaned up. Pits and fluid storage areas will be carefully constructed to guard against accidental spillage. Upon abandonment or cleanup, the location will be graded as closely as possible to preconstruction contours and reseeded with native grass.

12. Location Description

The location lies on top of a ridge in a relatively flat area. It consists of sparsely vegetated arid rangeland.

Beehive Unit  
PTS #11-20 Federal  
Section 20, T9S-R24E  
Uintah County, Utah

BOP & CASING DESIGN

1. Surface Casing - Existing 13-3/8".

2. Casing Heads, Flanges & Spools

All casing heads, flanges & spools will be 12", 3000 psi W.P. or greater on the 13-3/8" surface and 6", 5000 psi W.P. on the 7" casing.

3. Intermediate Casing

A string of 7", 23#, J-55, used casing will be set to a depth of 6200'.

4. BOP's

A 3000 psi W.P. BOP system and rotating head will be maintained from under surface casing. The stack will consist of a Model GK Hydril, a Shaffer Model E, hydraulic doublegate and a Grant rotating head assembly.

The 3000 psi W.P. system will be replaced with a 5000 W.P. BOP system while drilling through the 7" casing to total depth. The BOP arrangement will be the same as the 3000 psi design with a Hydril, doublegate and rotating head assembly.

5. Auxiliary Equipment

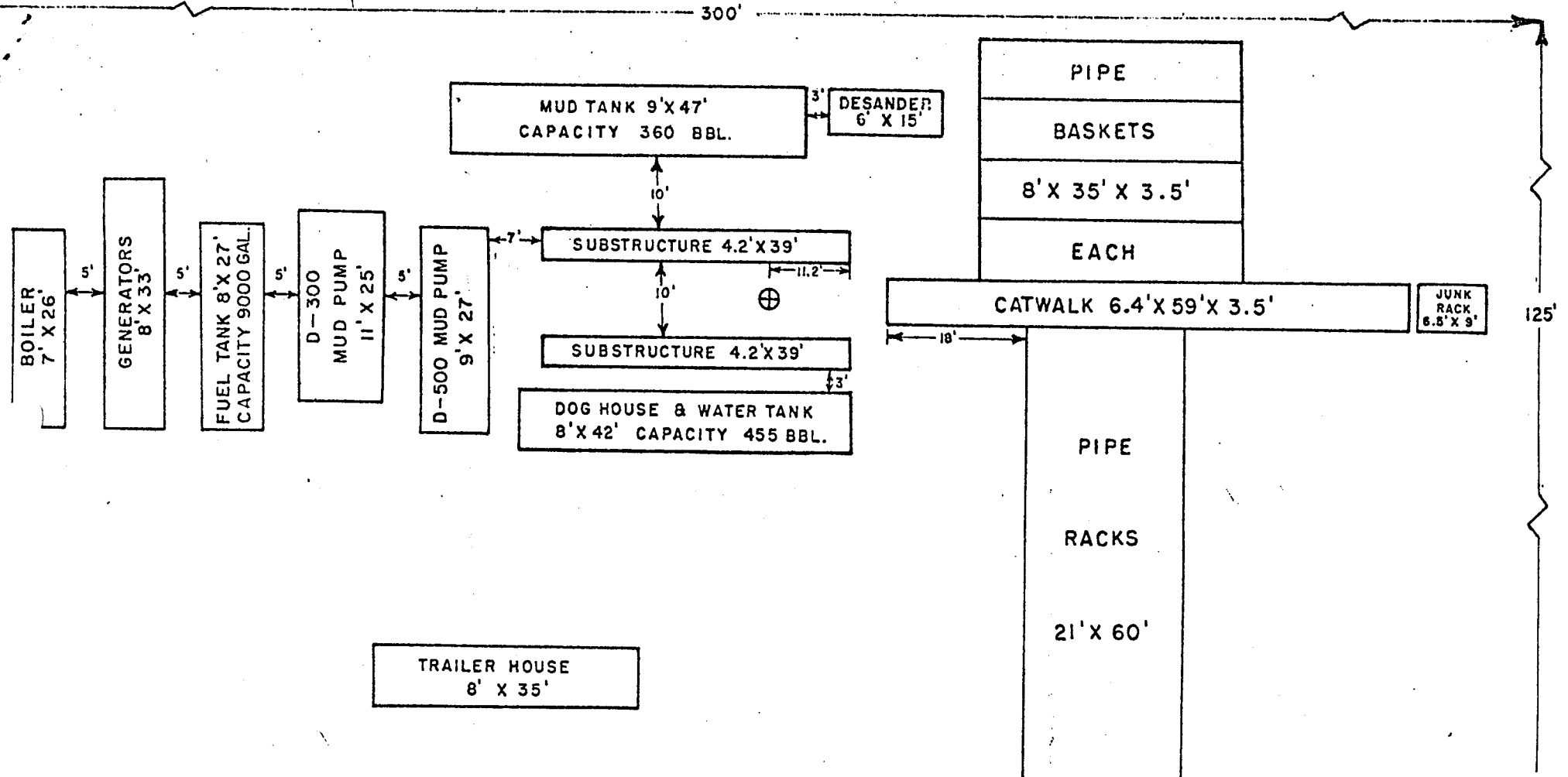
A 5000 psi W.P. choke manifold with positive and adjustable chokes, Shaffer drill pipe safety valve, Shaffer kelly cock and an 80 gallon accumulator BOP closing unit.

6. Expected Bottom-Hole Pressure

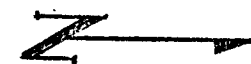
4000 psi.

7. Drilling Fluid

Aerated Lime water or air mist.



RIG LAYOUT PLAN  
FOR  
PTS II-20 FEDERAL  
CONTRACTOR: BRINKERHOFF



## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 0115294
2. NAME OF OPERATOR PACIFIC TRANSMISSION SUPPLY COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 245 Market Street, San Francisco, California 94105		7. UNIT AGREEMENT NAME BEEHIVE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 810' S of N line, 660' E of W line Section 20, T9S-R24E		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-20101		9. WELL NO. PTS 11-20 Federal
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5304' Ground		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 20, T9S-R24E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other) Weekly Report ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other)

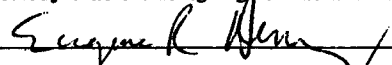
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/2/74 - Spudded at 9:00 a.m.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

ENGINEER

DATE

10/3/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

HYDROSTATIC PRESSURE TEST - B.O.P.'s  
Pacific Transmission Supply - Beehive Unit ~~4~~ 20

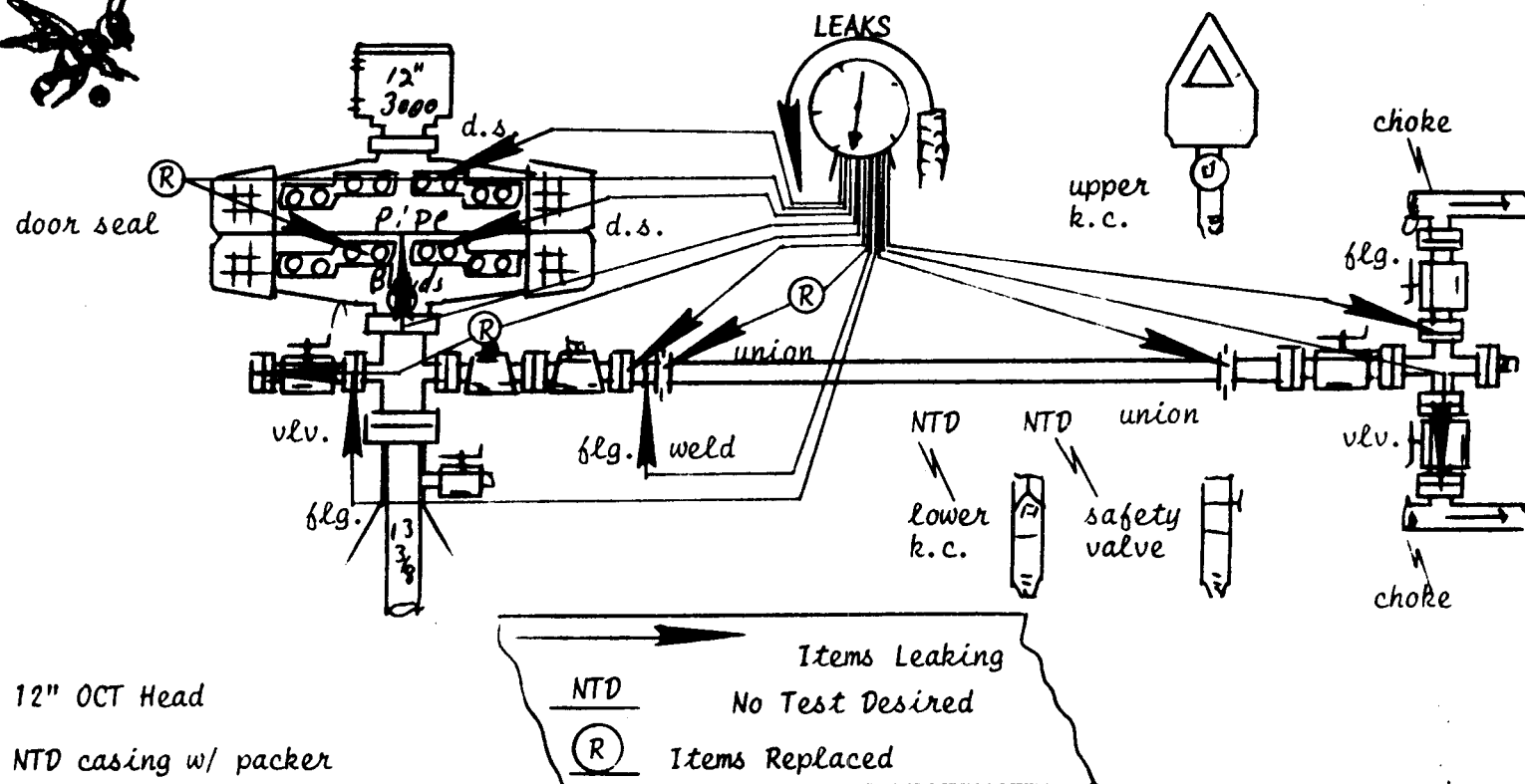
October 2, 1974

by

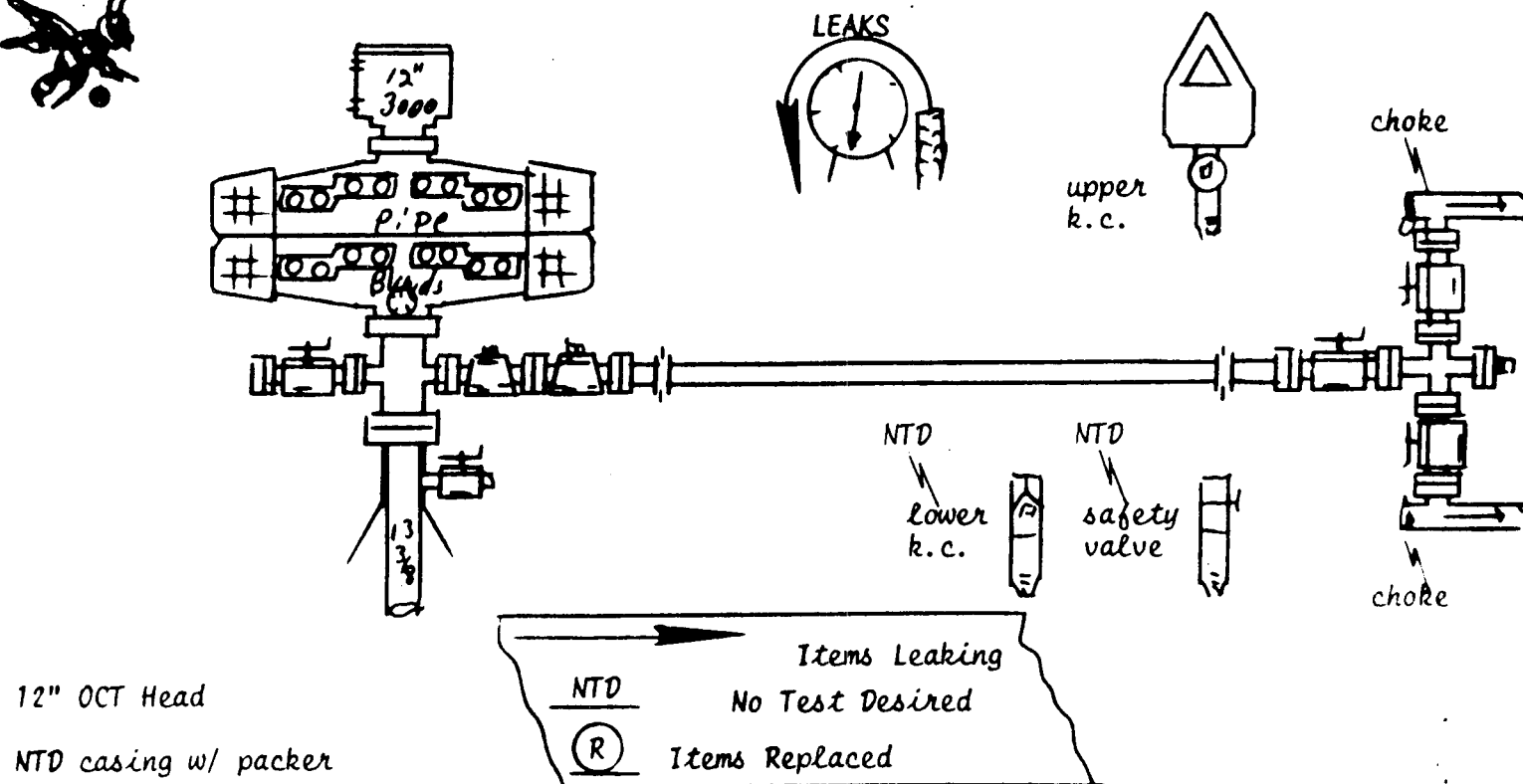
Yellow Jacket Tools and Services, Inc.

Vernal, Utah





Items Leaking DURING Testing 10/2/74



NO VISIBLE LEAK AT THE CONCLUSION OF TESTING 10/2/74

October 7, 1974

Pacific Transmission Supply

Casper, Wyoming

Attn: Drilling Dept.

RE: BOP Test - Your Beehive Unit #~~4~~<sup>11</sup>-20

Gentlemen:

We made a hydrostatic pressure test to captioned blowout control equipment on October 2, 1974, and wish to advise the following:

At the conclusion of testing:

Items of the blowout control equipment from top of test plug landed in casing head up through Hydril were tested to 1500# with separate tests being made at the pressure of 3000# to blind rams, pipe rams, upper kelly cock, chokeline, choke-manifold, and to the valves and fittings off the bop stack proper.

There were no visible leak to items tested at the conclusion of testing.

No delay was observed to operation of blowout control equipment at the conclusion of testing. Closures were made using both closing unit pump and accumulators to the observed pressure of 2400# for test to ram type bops and 1500# for test to Hydril. Accumulators were pressured to 2400# at end of test. Control valves operated as indicated on closing unit manifold at end of test. Bop extentions were not hooked up - rig nippling up.

No test desired to top of casing using packer, nor to the lower kelly cock, or to the drill pipe safety valve.

Please contact us if you have any question concerning the above or any phase of this test.

We appreciate your business and we will welcome your suggestions as to how we may better serve you in the future.

Sincerely yours,

YELLOW JACKET TOOLS AND SERVICES, INC.

A handwritten signature in cursive script that reads "Gordon Christopher".

Gordon Christopher

GC/fg

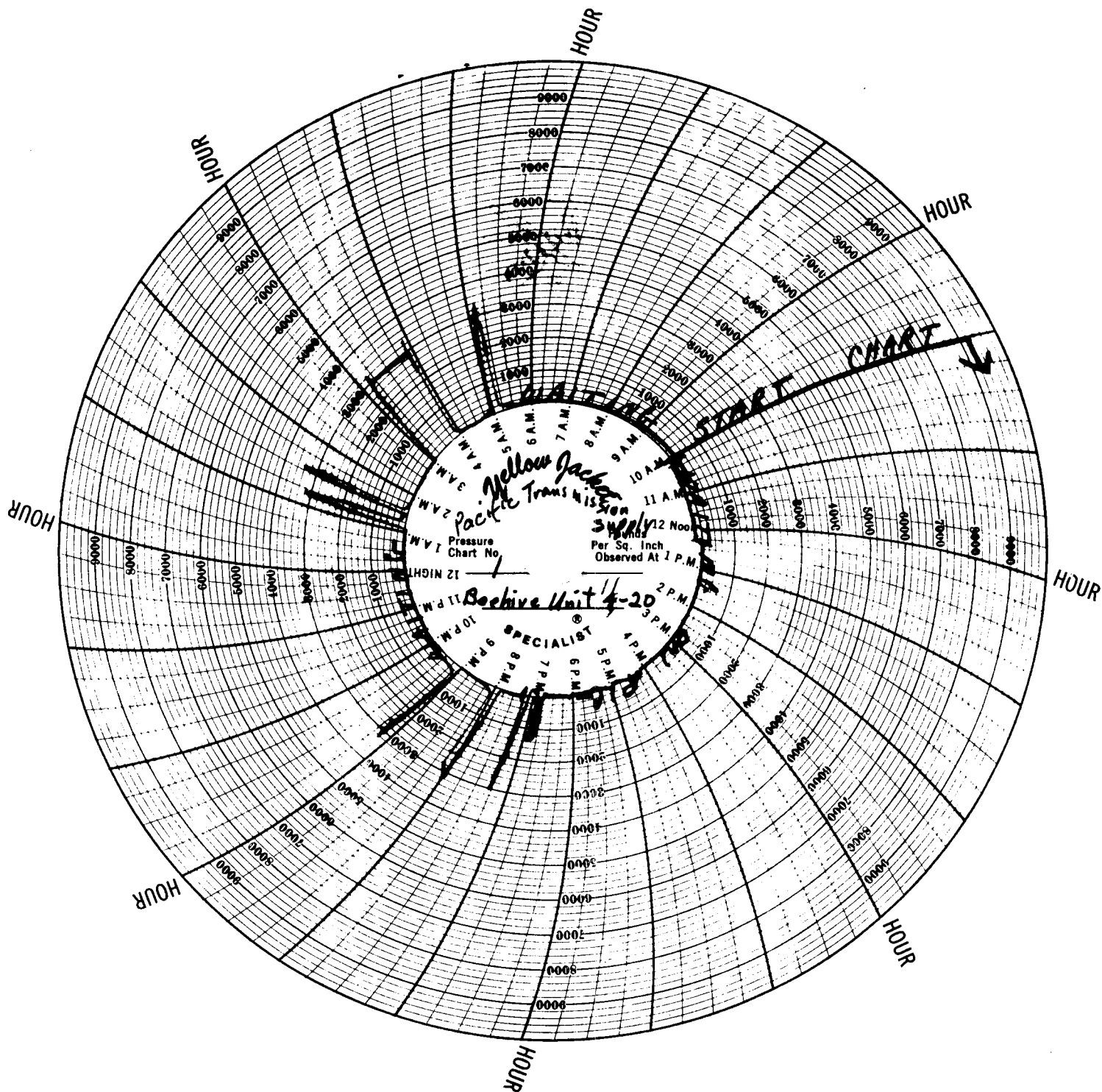
Attachments

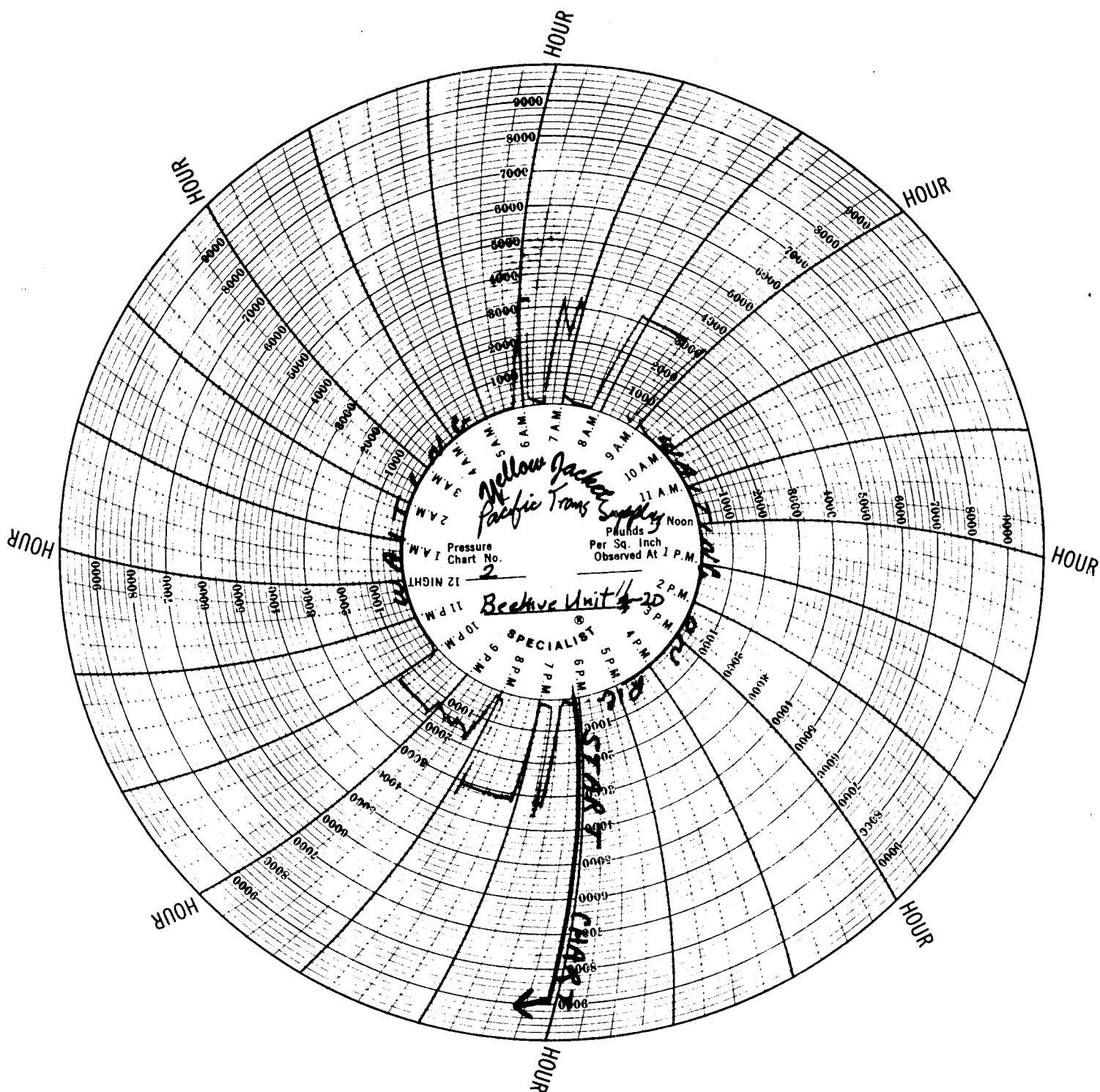
cc: U. S. G. S.

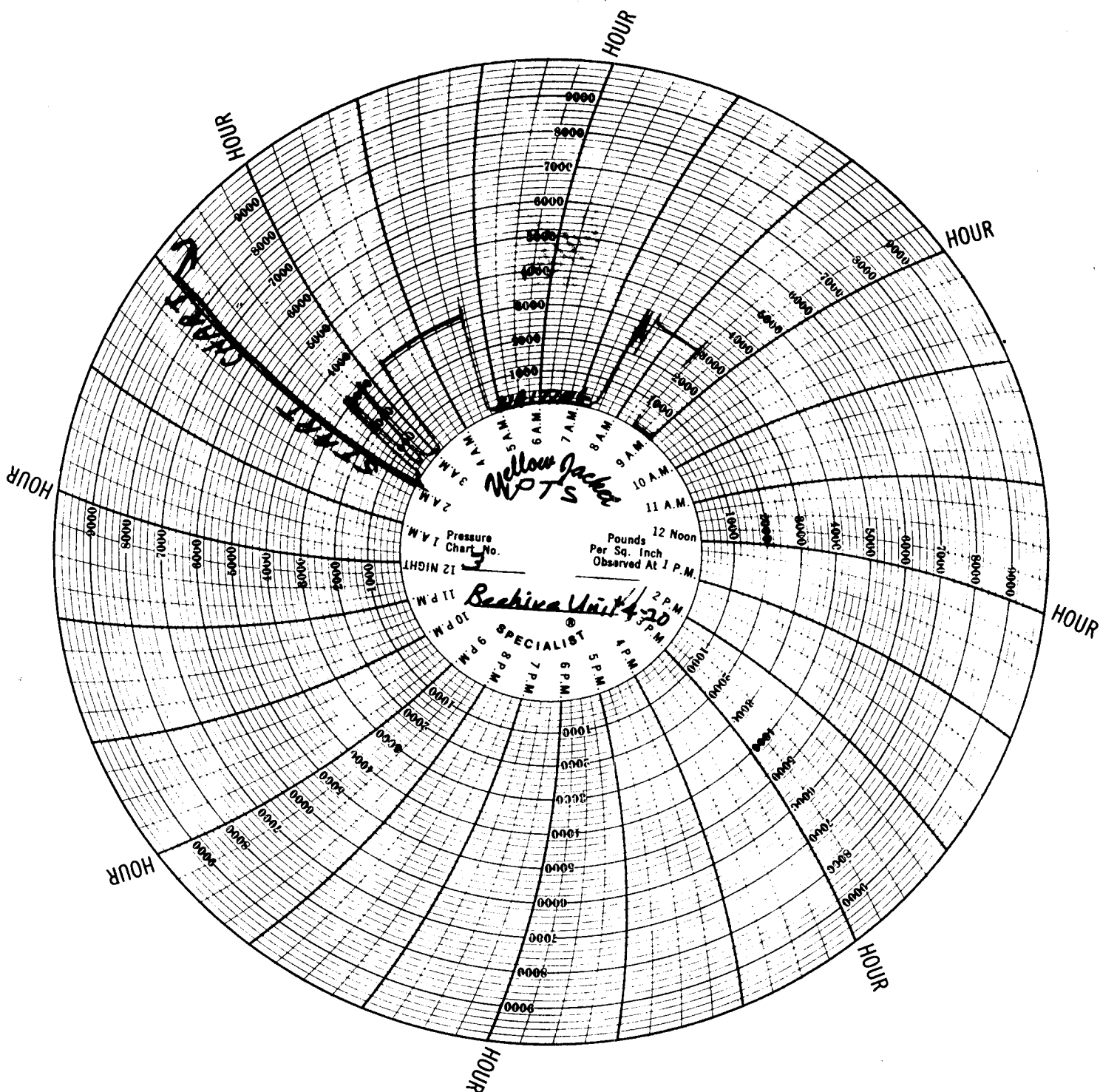
Vernal, Utah

Utah Division of Oil & Gas Conservation

Salt Lake City, Utah







Details of bop test

Pacific Transmission Supply

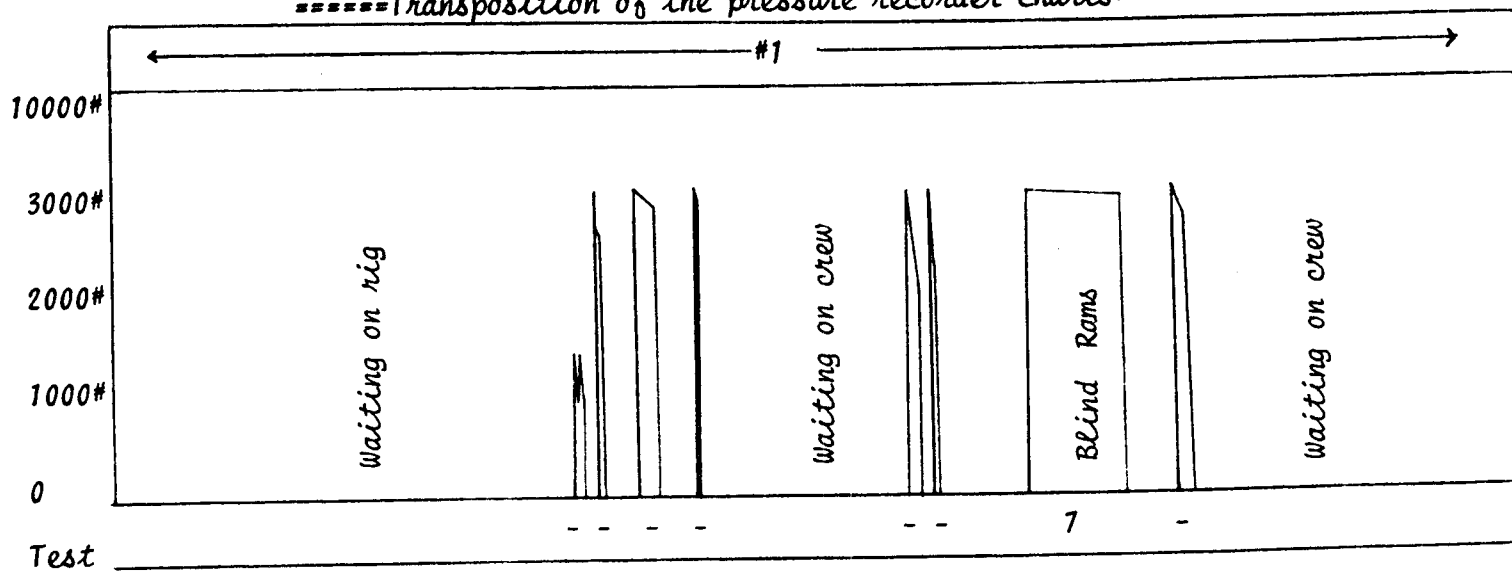
Beehive Unit #4-20

10/2/74

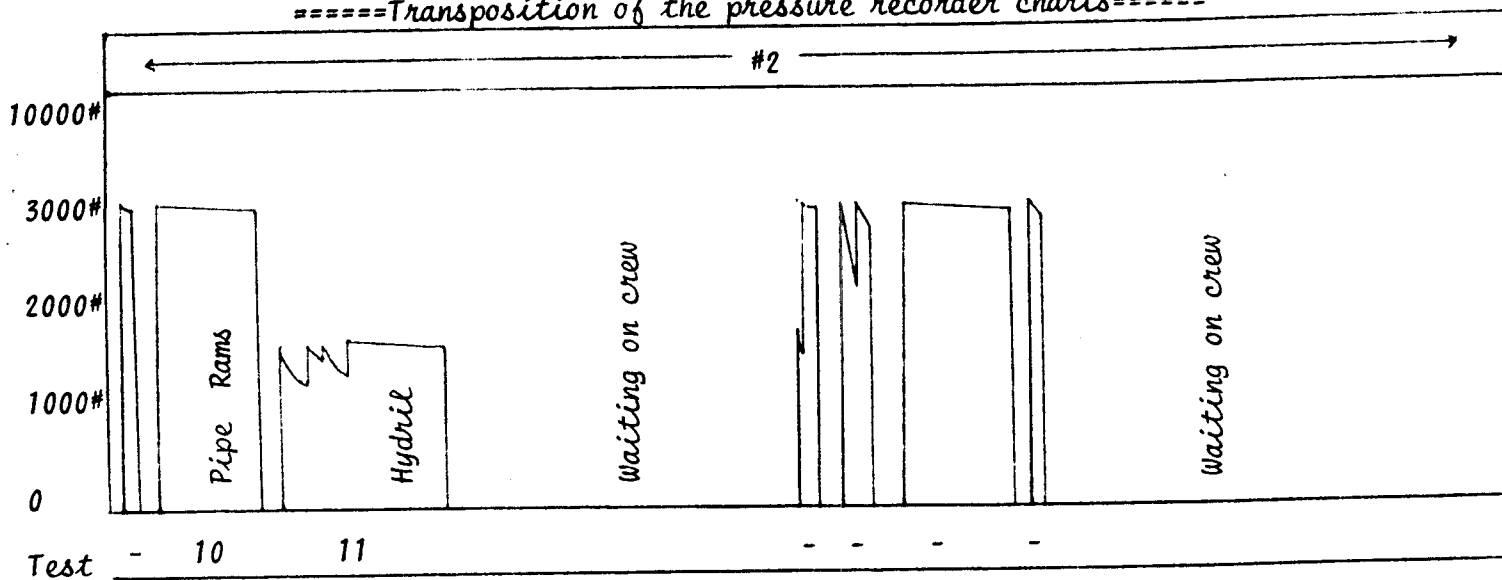
Contractor: Brinkerhoff Drlg. Rig 32

Test by Yellow Jacket Tools and Services, Inc.

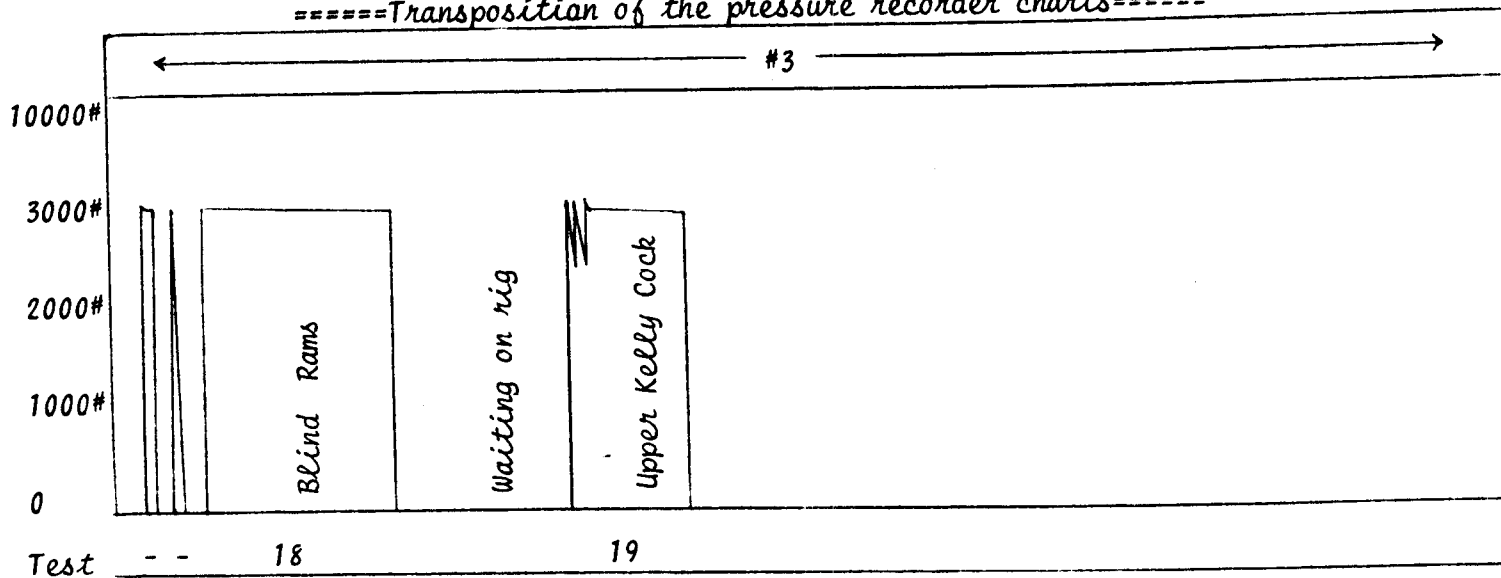
=====Transposition of the pressure recorder charts=====



=====Transposition of the pressure recorder charts=====



=====Transposition of the pressure recorder charts=====



The preceding is a transposition of the pressure recorder charts covering test to the blowout control equipment in service on your well drilling in the Bonanza, Utah Area, Casper District, Wyoming. Test was made with test plug landed in casing head with the following test results:

Arrived location - rig nipping up.

---

Waiting on rig.

TESTING: Blind Rams with valve closed next to stack on kill line and wing valves closed off manifold cross - pressure applied thru test entry of outlet off choke-manifold cross. Leak thru blind rams with no pressure being applied. Operated rams.

Waiting on crew to work on closing unit.

Test #1 Pressured to 1300# with loss of pressure; repressured to 1300# with leak thru wing valve off manifold cross (pipe rack side) and leak to flange between manifold cross and wing valve off manifold cross (pump side) and leak to both unions on chokeline. Operated valve and tighten flange and unions.

Test #2 Repeated test. Pressured to 3000# with leak to both unions on chokeline and leak to flange between outside valve off stack and chokeline. Tightened.

Test #3 Repeated test. Pressured to 3000# with leak to flange between stack and valve next to stack on kill line and leak to union on chokeline at choke-manifold cross end and leak to weld on chokeline between outside valve off stack and union on chokeline at stack end.

---



RETEST: Blind Rams same as before but with inside valve closed next to stack on chokeline - pressure applied thru test entry on kill line.

Test #4 Pressured to 3000# with leak to door seal of blind rams bop (doghouse side).

Waiting on crew to check and clean door seal.

Test #5 Repeated test. Pressured to 3000# with same leak. Tightened.

Test #6 Repeated test. Pressured to 3000# with leak to test plug.  
Reset test plug.

Test #7 Repeated test. Pressured to 3000# with loss of approximately 200# during first fifteen minutes then leveling out for remaining one minute of test. Slight leak to both door seals of blind rams bop.

NO OTHER VISIBLE LEAK. PRESSURE LEVELING OUT TOWARDS APPROXIMATELY 2800#.

---

TESTING: Pipe Rams with valve closed next to stack on kill line and outside valve closed off stack on chokeline - pressure applied down drill pipe.

Test #8 Pressured to 3000# with leak thru valve next to stack on kill line.

Waiting on crew to replace valve.

START CHART #2

Test #9 Repeated test. Pressured to 3000# with leak to flange between stack and valve next to stack on kill line and leak to door seal of pipe rams bop (pit side). Tightened.

Test #10 Repeated test. Pressured to 3000# with loss of approximately 100# during first sixteen minutes then leveling out for re-

maining one minute of test. Slight leak to both door seals of blind rams bop and slight leak to door seal of pipe rams bop (pit side).

NO OTHER VISIBLE LEAK. PRESSURE LEVELING OUT TOWARDS APPROXIMATELY 2900#.

---

TESTING: Hydril with valves same as before.

Test #11 Pressured to 1500# with loss of pressure; repressured to 1500# with loss of pressure; repressured to 1500# with loss of pressure; popped seals; repressured to 1500# with loss of approximately 100# during first seventeen minutes then leveling out for remaining one minute of test.

NO VISIBLE LEAK. PRESSURE LEVELING OUT TOWARDS APPROXIMATELY 1400#.

---

Waiting on crew to repair chokeline and clean door seals.

RETEST: Pipe Rams same as before but with valve closed next to stack on kill line and outside valve closed off stack on chokeline - pressure applied as before.

Test #12 Pressured to 1800# with loss of pressure; repressured to 3000# with leak to door seal of blind rams bop (doghouse side). Tightened.

Test #13 Repeated test. Pressured to 3000# with same leak; repressured to 3000# with same leak. Tightened.

Test #14 Repeated test. Pressured to 3000# with same leak.

---

RETEST: Pipe Rams same as before but with valve closed next to stack on kill line and main inlet valve closed off choke-manifold cross - pressure applied as before.

Test #15 Pressured to 3000# with leak to union on chokeline at stack end.

---

Waiting on crew to replace union.

Waiting on crew to replace door seal of blind rams bop (doghouse side).

RETEST: Blind Rams same as before but with valve closed next to stack on kill line and wing valves closed off manifold cross - pressure applied thru test entry of outlet off choke-manifold cross.

Test #16 Pressured to 3000# with leak to union on chokeline at choke-manifold cross end. Tightened.

Test #17 Repeated test. Pressured to 3000# with same leak. Tightened.

Test #18 Repeated test. Pressured to 3000# with loss of approximately 50# during first twenty-five minutes then leveling out for remaining four minutes of test.

NO VISIBLE LEAK. PRESSURE STEADY AT APPROXIMATELY 3000#.

---

Waiting on rig.

TESTING: Upper Kelly Cock with pressure applied at bottom of kelly.

Test #19 Pressured to 3000# with loss of pressure; repressured to 3000# with loss of pressure; repressured to 3000# with loss of approximately 200# during first fourteen minutes then leveling out for remaining two minutes of test.

NO VISIBLE LEAK. PRESSURE LEVELING OUT TOWARDS APPROXIMATELY 2800#.

---

No delay was observed to operation of blowout control equipment at the conclusion of testing. Closures were made using both closing unit pump and accumulators to the observed pressure of 2400# for test to ram type bops and 1500# for test to Hydril. Accumulators were pressured to 2400# at end of test. Control valves operated as indicated on closing unit manifold at end of test. Bop extentions were not hooked up - rig nipping up. No test desired to top of casing using packer, nor to the lower kelly cock, or to the drill pipe safety valve.

YELLOW JACKET TOOLS AND SERVICES, INC.

VERNAL, UTAH

Test made by Earl Prosis *Earl Prosis*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other Instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

0115294

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER2. NAME OF OPERATOR  
PACIFIC TRANSMISSION SUPPLY COMPANY3. ADDRESS OF OPERATOR  
245 Market Street, San Francisco, California 941054. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface810' S of N line, 660' E of W line  
Section 20, T9S-R24E14. PERMIT NO.  
43-047-2010115. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5304' Ground

7. UNIT AGREEMENT NAME

BEEHIVE

8. FARM OR LEASE NAME

9. WELL NO.

PTS 11-20 Federal

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 20, T9S-R24E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐(Other) Weekly Report ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/5/74 - TD 5370'. Reaming 7-7/8" hole to 8-3/4". Reaming depth 2225'.  
10/6/74 - TD 5370'. Reaming depth 2465'. Mixing mud, lost circulation.  
10/7/74 - TD 5370'. Reaming depth 2465'. Mixing LCM.  
10/8/74 - TD 5370'. Reaming depth 2474'. Mixing mud.  
10/9/74 - TD 5370'. Reaming depth 2555'. Reaming.  
10/10/74 - TD 5370'. Reaming depth 2867'. Reaming.  
10/11/74 - TD 5370'. Reaming depth 3048'. Mixing LCM and building volume.

PLEASE HOLD CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

*Eugene R. Henry*

TITLE

ENGINEER

DATE

10/11/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TWO COPIES  
(Other Instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

0115294

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME BEEHIVE
2. NAME OF OPERATOR PACIFIC TRANSMISSION SUPPLY COMPANY		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 245 Market Street, San Francisco, California 94105		9. WELL NO. PTS 11-20 Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 810' S of N line, 660' E of W line Section 20, T9S-R24E		10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 20, T9S-R24E		
14. PERMIT NO. 43-047-20101	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5304' Ground	12. COUNTY OR PARISH Uintah
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

(Other) Weekly Report

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/12/74 - TD 5370', tripping for plugged bit. Reaming depth 3431'.

10/13/74 - TD 5370'. Reaming depth 3841'.

10/14/74 - TD 5370'. Reaming depth 4220'. Reaming 7-7/8" hole to 8-3/4".

Changed over to aerated lime water at 1849'.

10/15/74 - TD 5370'. Washing to bottom, 580' off bottom. Reaming depth 4451'.

10/16/74 - TD 5370'. Reaming depth 4535'.

10/17/74 - TD 5370'. Reaming depth 4656'. Pumping aerated mud to get returns.

Drilled loose fine sand at 4636', made 20', stuck pipe, worked loose, unable to drill without sticking pipe and pressuring up. Attempted to unload hole with soap and aerated lime water with no returns.

10/18/74 - TD 5370'. Reaming depth 4656'. WOO. Water flow 2900'. Hole making water with air at 400 CFM. Cut air to 200 CFM, would lose circulation. Increased to 400, would make water. Made 700 barrels water in 6 hours. Lost 400 barrels with air at 200 CFM.

PLEASE HOLD CONFIDENTIAL

## 18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

ENGINEER

DATE

10/18/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Dee Bessely

10/18/74

P. T. S.

11 - 2nd. sec 20 T 9S R 24E

USGS: PT.D. 4656 (alt T.D. - 5370)

Water flow at 2900' → get sample analyzed - 600 B/l in

① 80 rb from 2800 to 3000' well sand cgl. 7 lb/air

② Lost circulation @ 2387 ~ 29400 / hr / 150 rb  
now try 40 more rb - try plug

③ 60 rb at base of surge 50' in & 75' out -  
310 to 385 (set at 360') - 13 3/8"

④ 10 rb at surf / msk / mud (45 psi - 8.5 #/gal)  
30% L.C. material.

---

13 - 10 - Will maintain original  
land work

---

# 16 - 10 - Have to start Dept Work

---

DMB

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other										
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other								
2. NAME OF OPERATOR		PACIFIC TRANSMISSION SUPPLY COMPANY													
3. ADDRESS OF OPERATOR		245 Market Street Room 1619 San Francisco, California 94105													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 810' FNL, 660' FWL Sec. 20, T9S-R24E													
At top prod. interval reported below															
At total depth															
14. PERMIT NO.		43-047-20101													
DATE ISSUED															
5. LEASE DESIGNATION AND SERIAL NO.		U-0115294													
6. IF INDIAN, ALLOTTEE OR TRIBE NAME															
7. UNIT AGREEMENT NAME		Beehive													
8. FARM OR LEASE NAME															
9. WELL NO.		PTS 11-20 Fedr.													
10. FIELD AND POOL, OR WILDCAT															
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		Sec. 20, T9S-R24E													
12. COUNTY OR PARISH		Uintah													
13. STATE		Utah													
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*		19. ELEV. CASINGHEAD							
10-2-74		10-22-74		10-22-74		5304' GL		None							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							
5370'		Surface				10' - 5370'		None							
25. WAS DIRECTIONAL SURVEY MADE		No													
26. TYPE ELECTRIC AND OTHER LOGS RUN		None													
27. WAS WELL CORED		No													
28. CASING RECORD (Report all strings set in well)															
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
None															
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
						None								None	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
None										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
												None			
33.* PRODUCTION										WELL STATUS (Producing or shut-in)					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)													
None															
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		[Signature]		TITLE		[Signature]		DATE		3/21/75					

\*(See Instructions and Spaces for Additional Data on Reverse Side)



# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Original TD not reached in re-entry attempt. Operator did not run logs or DST due to deteriorating hole conditions

## 38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-115294

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Beehive

8. FARM OR LEASE NAME

9. WELL NO.

11-20 Federal

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 20, T9S-R24E

14. PERMIT NO.

43-047-20101

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5304' GL

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Total Depth was reached on 10/22/74. Plugged and abandoned 10/23/74. Well was determined to be commercially nonproductive.

The well was plugged as follows using light cement plugs. Water was left standing in the well bore between plugs.

1. Created bridge at 2500' with 150 cement sacks, sawdust & 2 bbls cement slurry. Placed 150 cubic feet slurry (125 sacks). Tagged top of cement at 2120'.
2. Created bridge at 1600' with 120 cement sacks, sawdust & cement slurry. Spotted 70 cubic feet (60 sacks) on top of bridge.
3. Spotted 63 cubic feet (60 sacks) at 385' to 310'.
4. Placed 10 sacks at top of hole with dry hole marker. Finished plugging 10/22/74. Rig released 10/23/75.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

ENGINEER

DATE

6/25/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



CALVIN L. RAMPTON  
*Governor*

OIL & GAS CONSERVATION BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771

GUY N. CARDON  
*Chairman*  
CHARLES R. HENDERSON  
ROBERT R. NORMAN  
JAMES P. COWLEY  
HYRUM L. LEE

July 1, 1975

PACIFIC TRANSMISSION SUPPLY CO.  
245 Market Street  
San Francisco, California 94105

Re: Well No's: Beehive Unit Fed. 11-20  
Sec. 20, T. 9 S, R. 24 E.  
Uintah County, Utah  
  
Sand Ridge Unit #13-10  
Sec. 10, T. 8 S, R. 23 E.  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to this effect in order that we may keep our records accurate and complete.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX  
EXECUTIVE SECRETARY

# PACIFIC TRANSMISSION SUPPLY COMPANY

245 MARKET STREET  
SAN FRANCISCO, CALIFORNIA 94105  
(415) 781-0474 LOCAL 1992

July 9, 1975

JACK L. WROBLE  
EXPLORATION MANAGER

State of Utah  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention Ms. Scheree Wilcox

Re: Well Nos. Beehive Unit Federal #11-20 ✓  
Section 20, T9S-R24E  
Sand Ridge Unit #13-10  
Section 10, T8S-R23E  
Uintah County, Utah

Gentlemen:

Pursuant to your letter dated July 1, 1975 and to our telephone conversation this date, enclosed are two copies each of Well Completion or Recompletion Report and Log and Subsequent Report of Abandonment for each of the captioned wells.

Electric logs were not run on the #11-20 well and were previously sent to you on the #13-10.

Should you require any further information on either or both of these wells, please do not hesitate to contact this office.

Very truly yours,

*Sandra K. Hodge*  
Secretary to  
J. L. WROBLE

SKH

Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-115294

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Beehive

8. FARM OR LEASE NAME

9. WELL NO.

11-20 Federal

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 20-T9S-R24E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1.

OIL ☐ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

PACIFIC TRANSMISSION SUPPLY COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 3093, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

810' FNL, 660' FWL, Sec. 20, Township 9 South, Range 24 East

14. PERMIT NO.

43-047-20101

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5304' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The well was inspected on April 1, 1977 and all discrepancies noted by the U.S.G.S. in their letter of March 24, 1977 have been corrected. Steve Ellis of the B.L.M. and Leonard Heeney of Ross Construction verified that the location had been seeded and no further seeding would be required. The location was ready for inspection.



18. I hereby certify that the foregoing is true and correct

SIGNED

*E. E. Mulholland*  
E. E. Mulholland

TITLE

Operations Engineer

DATE

Jan 24, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: